

# MRA Research

Independent Investment Research

Research  
Update

United States/Canada  
Uranium Mining

10 May 2014

**Michael Anderegg, CFA**  
Senior Research Analyst  
Researchemail2014@gmail.com

## URANERZ ENERGY CORP. (URZ:NYSE)

Emerging Contender in the Uranium Market – Progressing to Viable Production Operations After Preparation Phase – Long Term Uranium Fundamentals Appear Solid

Reason for Report: Research  
Update

**RATING: MARKET PERFORM**

**Recent Price:** \$1.22

### Market Data

Market Capitalization (mln)	\$104.9
Fully Diluted Shrs Outstnd (mln)	85.95
Float (mln)	78.5
Ave. Volume (3 month 000)	501.508
Institutional Ownership	16.6%
Insider Ownership	13.56%
Exchange	NYSE

### Balance Sheet Data

Shareholders' Equity (000s)	\$ (6,662)
Price / Book Value	4.8
Net Cash (Debt mln)	\$ (8,084)
Working Capital (000s)	\$11,050
Long-term Debt (000s)	20,000
Total Debt to Capital	n.m.

### Revenue Data

	2103	2012
(FYE 12/31)		
Revenue (000's)	n.m.	n.m.

## Summary and Investment Thesis

- The Company's primary focus over the past year has been construction of the processing facility and installation of the monitor, production, and deep disposal wells for in-situ recovery ("ISR") operations at the Nichols Ranch ISR Uranium Project, in the Powder River Basin of Wyoming. The initial wellfield and processing facility are now completed, and two deep disposal wells are ready for use. Talented field and operations personnel have been employed and trained for start-up. The Company must complete a pre-operational inspection with the U.S. Nuclear Regulatory Commission prior to the start of uranium recovery operations.
- The Nichols Ranch facility will serve as a platform for the potential future development of the Company's other Powder River Basin properties with possible enhanced economics for adjacent and satellite projects.
- Macro industry fundamentals may be stabilizing as evidenced by Japan's April 2014 announcement approving an energy policy reversing the previous government's plans to gradually mothball nuclear power plants. Although formidable challenges remain in the aftermath of the 2011 Fukushima disaster the plan defines nuclear as an "important baseload power source" meaning it can feed constant power to the grid to meet minimum requirements. The ultimate total share allocated to nuclear power remains uncertain.
- Japan shutting down nuclear power is viewed as the major catalyst that brought the uranium mining industry to its knees three years ago, and if Japan were to restart its nuclear plants it could be a major catalyst that could catalyze the industry again. Uranium prices are expected to rise supporting industry fundamentals going forward.
- We rate URZ Market Perform due to the very early stages of production and considerable near term challenges that mitigate longer term upside potential.

Please see analyst certification and required disclosures at the end of this report.

## Technical Analysis

### URANERZ ENERGY CORP.

**WEEKLY:** URZ has been under technical pressure since a major high in 2011 at \$5.93. The stock gave back the entire rally hitting an ultimate low at \$0.80 late last year.

- The stock can be viewed as essentially rangebound since mid-2012 between about \$2 and the \$.080 low. A decent technical bounce ensued and we are now looking for a higher low to set up a possible bullish continuation.
- The character of the next bounce presuming support can be established at a higher low will be crucial for the technical trend. The stock will need to make higher highs above early 2014 resistance and the 40WMA in order to establish a new intermediate uptrend.
- Important support currently resides in the \$1.00 area and then the critical prior low at \$0.80. A violation of that level would be very damaging and continue a downtrend. Technical resistance targets for traders to focus on are near \$1.94 - \$2.01. Closes above \$2.01 set up a retest of the \$2.75 area.

### URANERZ ENERGY CORP. Weekly (URZ \$1.22)



## Company Background

**Uranerz Energy Corporation** is a U.S. mining company that commenced in-situ recovery ("ISR") uranium mining operations on April 15, 2014 at its first ISR mine in the Powder River Basin of Wyoming. The Uranerz management team has specialized expertise in the ISR uranium mining method, and has a successful track record of licensing, constructing, and operating ISR uranium projects. Uranerz has a processing agreement with Cameco, the world's largest public uranium company and has entered into long-term uranium sales contracts for a portion of its planned production with two of the largest nuclear utilities in the U.S., including Exelon.

### History

Uranerz was relatively inactive from 1999 until 2005 when it acquired mineral prospecting permits in Saskatchewan, mineral licenses in Mongolia and mining claims and leases in Wyoming. The Company commenced exploration in 2005 and has continued through 2013. In 2007 URZ filed uranium mining applications for a project in Wyoming. In 2008 management sold its Mongolian properties and has terminated exploration in Saskatchewan. The Company continued to acquire additional

mineral properties and conduct exploration drilling while pursuing mining permits in Wyoming. In 2011 the Company received regulatory approvals for the construction of its first mine, the Nichols Ranch ISR Uranium Project, and began construction in August of that year. Construction and wellfield development was substantially completed in 2013.

URZ is a United States based uranium company focused on constructing an in-situ recovery (“ISR”) uranium facility. ISR is a mining process that uses a “leaching solution” to extract uranium from underground sandstone-hosted uranium deposits; it is the generally accepted extraction technology used in the Powder River Basin area of Wyoming.

The Company controls a large strategic property position in the central Powder River Basin of Wyoming. The management team has specialized expertise in the ISR uranium mining method, and a record of licensing, constructing, and operating ISR uranium projects. Information regarding the location of and access to the Company’s Wyoming properties, together with the history of operations, present condition and geology of each of the properties, is presented in Item 2 of the Company’s Annual Report under the heading: “Description of Properties”. URZ has no proven or probable reserves as such terms are defined in the United States Securities and Exchange Commission’s Industry Guide 7 (“Guide 7”). All of the Company’s properties are exploratory in nature.

The Company is principally focused on the exploitation of its properties in the Powder River Basin but continually investigates other uranium opportunities as they arise. In anticipation of receiving all of the approvals necessary to begin production at Nichols Ranch, URZ commenced a marketing program for conditional sales of uranium from the Nichols Ranch ISR Uranium Project in late 2008. In July 2009, the Company entered into a sales agreement with Exelon Generation Company, LLC (“Exelon”) for the sale of uranium over a five year period at defined prices. The agreement with Exelon was subsequently amended to defer the delivery schedule by a year and adjust the pricing terms. On January 25, 2013 URZ entered into a second supply agreement with Exelon for the sale of uranium over an additional five year period commencing in 2016, at defined prices adjustable for inflation. In August of 2009, the Company entered into what was then its second contract for the sale of uranium to another United States nuclear utility, also over a five year period, with a pricing structure, as amended, that references both spot and long- term prices and includes floor and ceiling prices. That agreement was also subsequently amended to defer the original five year delivery period by a year, reduce the annual volumes to be supplied, and adjust the pricing terms. The amendment included the cancellation of the first year’s delivery quantity if URZ is unable to deliver during the first delivery year of the contract. These three long-term contracts for the sale of uranium are with two of the largest nuclear utilities in the United States. These three agreements do not represent a majority of the Company’s targeted uranium production and its business is not substantially dependent on these agreements.

The Nichols Ranch ISR Uranium Project currently includes the Company’s Nichols Ranch Unit and its Hank Unit. Under the licensed plan, a central processing plant has been built at Nichols Ranch and a satellite processing facility would be built at Hank. In March 2010, URZ commenced preparation of the environmental permit and license applications for its Jane Dough Unit, which is adjacent to the Nichols Ranch Unit and which can share its infrastructure. This will provide URZ with the option to revise its original plan of operations by bringing the Jane Dough Unit into production before the Hank Unit, at the Nichols Ranch ISR Uranium Project. Due to the close proximity, Jane Dough fluids can be delivered directly to the Nichols Ranch processing facility by pipeline, thus eliminating the need for larger capital outlay as would be required to exploit Hank. The Jane Dough Unit includes the Doughstick, South Doughstick and North Jane properties. Additional units may be added to the mine plan as management assesses its geological data. Management plans to continue the exploration and strategic portfolio planning of its other Wyoming Powder River Basin properties through a number of strategies including acquisitions or exchanges with other ISR uranium mining companies in the area.

In December 2010, URZ received a Permit to Mine from the Wyoming Department of Environmental Quality – Land Quality Division (“WDEQ-LQD”). In July 2011, URZ received its Source Material License from the United States Nuclear Regulatory Commission and immediately began construction of the Nichols Ranch ISR Uranium Project Central processing plant construction was substantially complete in 2013, and production is expected to commence in the first quarter of 2014 after final NRC inspections are complete. The Jane Dough exploration option described above will be progressed while mining the Nichols Ranch Unit.

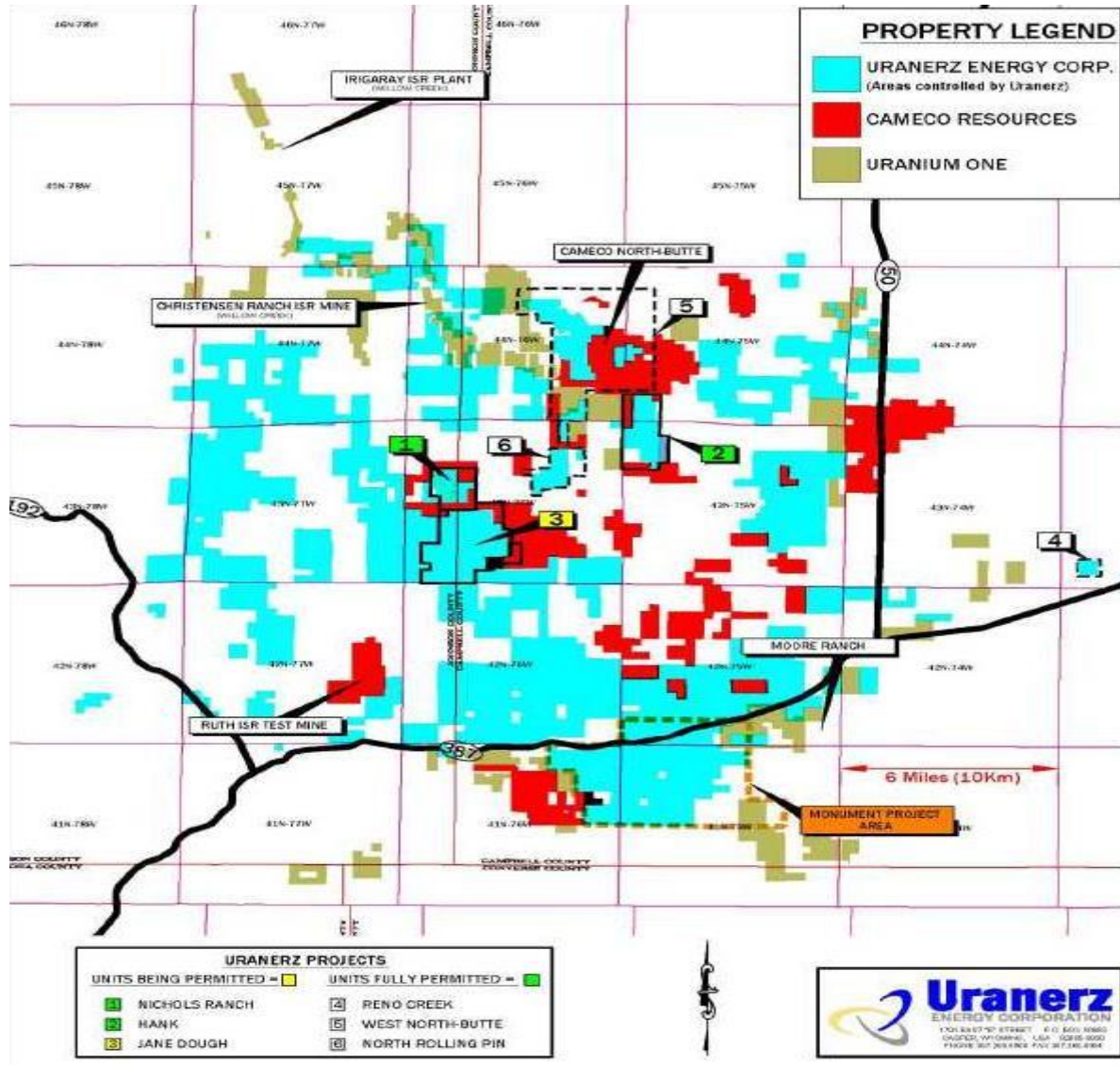
In November 2011, URZ signed a processing agreement with Cameco Resources (“Cameco”), a wholly-owned Wyoming subsidiary of Cameco Corporation, the world’s largest publicly-traded uranium company. Under the agreement, URZ agreed to deliver uranium-loaded resin produced from its Nichols Ranch facility to Cameco’s Smith Ranch-Highland uranium mine for final processing into dried uranium concentrate packaged for shipping to a converter. Cameco’s Smith Ranch-Highland mine is located in the Powder River Basin of Wyoming approximately 25 air miles south of the Nichols Ranch Unit. Mining the Jane Dough Unit is compatible with this plan. The agreement is for a fixed term with a variable starting date depending on when URZ enters into production. Under the agreement, URZ and Cameco stipulate both a minimum quantity of uranium and a maximum quantity of uranium which will be delivered by URZ and processed by Cameco. Under the terms of the agreement, URZ may have all or substantially all of the uranium produced at Nichols Ranch in its initial few years of production processed

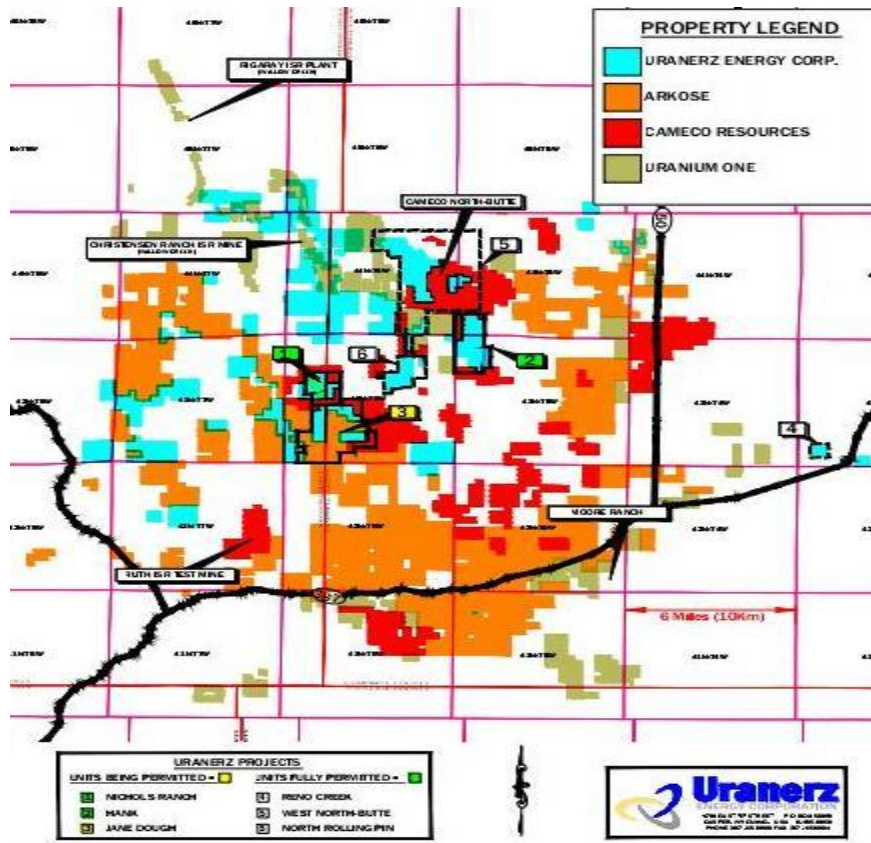
by Cameco. In the event that URZ fails to deliver the minimum quantities stipulated by the agreement, URZ is required to compensate Cameco a stipulated sum of liquidated damages. A damage payment for 2013 has been accrued (see Item 8. Financial Statements and Supplementary Data).

In September, 2012 URZ submitted an application to the Wyoming Business Council for a \$20,000,000 loan under the Wyoming Industrial Development Revenue Bond Program. The loan was received in December 2013 and has a seven year term and an interest rate of 5.75% per annum. URZ is required to make interest-only payments during the first year and in the following years the debt will be amortized to include payments of principal and interest. The central processing plant is substantially complete with tanks, pumps, ion exchange columns, sand filters and ancillary equipment fully installed. Installation of the remaining process piping, electrical controls and the control room was completed in January 2014. Regulatory milestones are being pursued in order to meet start-up requirements. The Nichols Ranch ISR Uranium Project is expected to be operational during the first quarter of 2014.

PROJECTS / PROPERTIES

Uranerz Energy Corporation – Powder River Basin – December 2013





**100% Owned Properties**

URZ 100% owned properties are comprised of unpatented lode mining claims, state leases and fee (private) mineral leases, summarized as follows:

Property Composition	Ownership Interest (1)	Number of Claims/ Leases	Acreage (Approximate)
Unpatented Lode Mining Claims	100%	826	16,520 acres
State Leases	100%	3	1,360 acres
Fee (private) Mineral Leases	100%	41	2,241 acres
<b>Total</b>			<b>20,121 acres</b>

(1) Subject to royalties, as discussed further below.

These 100% owned properties in the Powder River Basin include the following core property units:

Property	No. Claims	Approximate Acreage
Jane Dough	22	440
Collins Draw	32	640
North Rolling Pin	54	1,080
Hank	66	1,320
Nichols Ranch	36	720
Willow Creek	11	220
West North-Butte	125	2,500
East Nichols	44	880
North Nichols	107	2,140
<b>TOTAL</b>	<b>497</b>	<b>9,940</b>

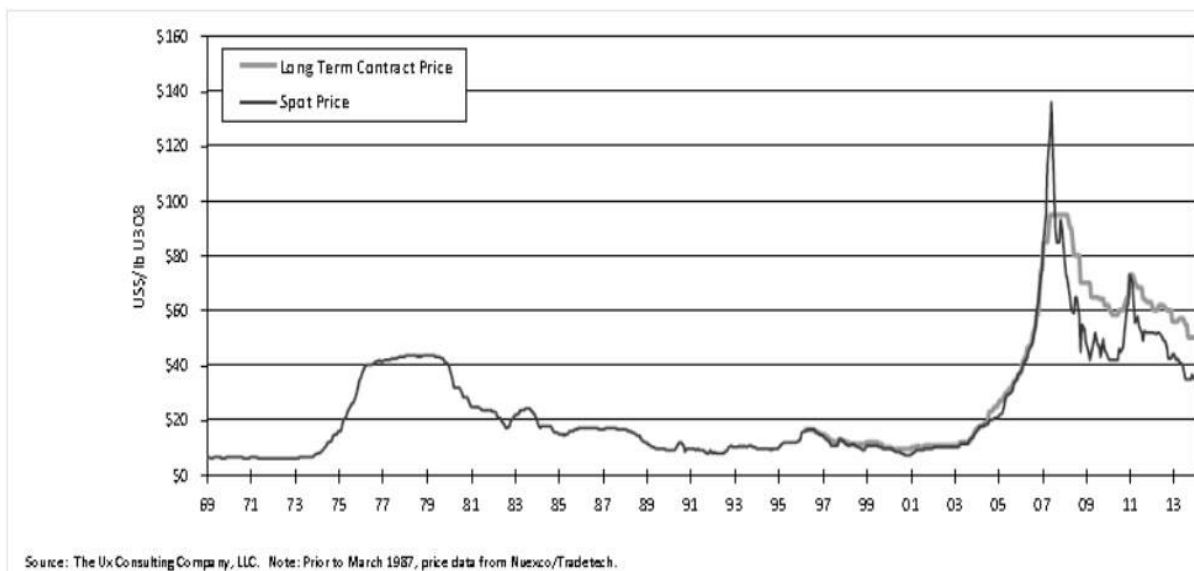
Management continues to look for more prospective lands in the Powder River Basin and as a result may locate, purchase or lease additional unpatented lode mining claims; and/or purchase or lease additional fee mineral (private) lands during the next twelve months, however there is no assurance any additional properties will be acquired.

### MARKET OVERVIEW

The primary commercial use of uranium is to fuel nuclear power plants for the generation of electricity. All the uranium produced from the Company’s mines will be used to generate electricity. In 2011, nuclear power plants supplied about 13% of the global electricity consumption. According to the World Nuclear Association, there are currently 434 operable reactors world-wide which will require approximately 171 million pounds of U<sub>3</sub>O<sub>8</sub> fuel in 2014. World-wide there are currently 70 new reactors under construction with an additional 173 reactors on order or in the planning stage and another 310 in the proposed stage. The world continues to consume more uranium than it produces largely due to increasing energy demands in Asia. Historically the gap between demand and primary supply has been filled by stockpiled inventories and secondary supplies; however these are finite and are being drawn down. Until recently, one of the largest sources of secondary supply was the uranium derived from Russia’s Highly Enrich Uranium program with the United States. However, all the deliveries from this source were completed at the end of 2013. The United States currently has 100 operating reactors, 5 new reactors under construction and another 7 reactors in the planned or proposed stage. The United States derives less than 10% of its uranium needs from domestic U.S. uranium production.

Uranium is not traded on an open market or organized commodity exchange such as the London Metal Exchange, although the New York Mercantile Exchange provides financially-settled uranium futures contracts where the size of each contract is 250 pounds of “uranium” as U<sub>3</sub>O<sub>8</sub>. Typically buyers and sellers negotiate contracts privately and usually directly. Uranium prices, both spot prices and long-term prices, are published by two independent market consulting firms, TradeTech and Ux Consulting, on a weekly basis. The spot and long-term price of uranium is influenced by a number of factors, some of which are international. For example, both the spot and long term price of uranium was impacted by the accident at the Fukushima Daiichi Nuclear Plant in March 2011. The events at Fukushima created heightened concerns regarding the safety of nuclear plants and led to both temporary and permanent closures of nuclear plants. These plant closures have created uncertainty in the market. Most nuclear utilities seek to purchase a portion of their uranium needs through long-term supply contracts with another portion being bought on the spot market in the short term. Like sellers, buyers are seeking to balance the security of long term supply with the opportunity to take advantage of price fluctuations. For this reason both buyers and sellers track current spot and long-term prices for uranium carefully, make considered projections as to future price changes, and then negotiate with one another to enter into a contract which each deems favorable to their respective interests.

The graph below shows the weekly spot uranium and long-term uranium price from 1969 until February 2014 as reported by Ux Consulting and Tradetech.



Source: RBC Uranium Weekly Report on February 25, 2014.

Industry analysts endeavor to forecast future long and short term prices for uranium and many publish their analyses. An upward trend is expected by such analysts from 2014 through to 2017 and the majority expects that trend to continue upward.

## RECENT DEVELOPMENTS

The Company focus during the fiscal year ended December 31, 2013 was on assessing properties in the Powder River Basin, licensing the Jane Dough Unit, construction of a processing facility and installation of the environmental monitor and production wells for the first wellfield at the Nichols Ranch ISR Uranium Project.

The following significant corporate developments occurred during the fiscal year ended December 31, 2013:

1. URZ completed the installation of two deep disposal wells and construction of the processing facility and initial wellfield at the Nichols Ranch ISR Uranium Project;
2. URZ prepared standard operating procedures, hired and trained operational personnel and participated in NRC pre startup inspection activities;
3. URZ continued the licensing and permitting process to construct and operate ISR uranium facilities on the Jane Dough Unit;
4. URZ maintained its mineral properties in Wyoming
5. in June, 2013 URZ issued 1,600,000 common share purchase warrants as additional consideration for a \$6,000,000 loan; the warrants are exercisable at \$1.60 per share until December 5, 2015; the loan was repaid in December 2013;
6. in September, 2013 URZ issued 8,550,000 Units of the Company at a price per Unit of \$1.17 for gross proceeds of \$10,003,500 before offering costs of \$1,112,940. Each Unit was comprised of one share of the Company's common stock, and one half of one common share purchase warrant, with each whole warrant exercisable to purchase one additional share of the Company's common stock for a period of 30 months following the closing of the offering at an exercise price of \$1.60, subject to acceleration provisions;
7. in December, 2013 URZ obtained a \$20,000,000 loan through the Wyoming Industrial Development Revenue Bond program (the "Loan"); the Loan has an annual interest rate of 5.75% and is repayable over seven years. The Loan calls for the payment of interest only for the first year, with the amortization of principal plus interest over the remaining six years; and
8. URZ issued 57,500 shares of our common stock issuable upon the exercise of certain outstanding stock options for gross cash proceeds of \$38,375.

## RISK FACTORS

**This is only a partial list of risks that should be considered by investors. Readers are advised to study the Company's filings with the Securities & Exchange Commission including but not limited to Forms 8K and 10K. The Company also files information with Canadian regulators on the SEDAR system which should be consulted by prospective investors as well.**

**The Company's future performance is difficult to evaluate because it has a limited operating history.**

URZ was incorporated in 1999 and began to implement its current business strategy in the uranium industry in the beginning of 2005. Operating cash flow needs have been financed primarily through issuances of common stock. As a result, URZ has little historical financial and operating information available to help investors evaluate the Company's performance.

**Because the probability of an individual prospect ever having reserves is remote, Company properties may not contain any reserves, and any funds spent on exploration may be lost.**

The Company currently has no uranium producing properties and has never generated any revenue from its operations. Because the probability of an individual prospect ever having reserves is uncertain, Company properties may not contain any reserves, and any funds spent on exploration may be lost. Notwithstanding Company disclosures to Canadian authorities under National Instrument 43-101, management does not know with certainty that economically recoverable uranium exists on any of the Company's properties. The Company may never discover uranium in commercially exploitable quantities and any identified deposit may never qualify as a commercially mineable (or viable) reserve.



**The Company has incurred losses which may continue into the future. As a result, the Company may have to suspend or cease exploration activities.**

URZ was incorporated in 1999 and is engaged in the business of mineral exploration. The Company has not realized any revenue from its operations and has incurred losses since inception. The Company has a relatively limited exploration history upon which an evaluation of future success or failure can be made. Management's ability to achieve and maintain profitability and positive cash flow is dependent upon:

- Management's ability to locate a profitable mineral property;
- its ability to generate revenues; and
- its ability to control costs.

Based upon current plans, management expects to incur operating losses in future periods. This will happen because there are expenses associated with the research and exploration of mineral properties plus development costs to produce saleable product. Management cannot guarantee it will be successful in generating revenues in the future. Failure to generate revenues may cause the Company to go out of business.

**Because some Company officers and directors do not have technical training or experience in exploring for, starting, and operating a mine, the Company may have to hire qualified personnel. If qualified personnel cannot be located, the Company may have to suspend or cease exploration activity.**

Some, but not all, of URZ's officers and directors have experience with exploring for, starting, and operating a mine. Because some Company officers and directors are inexperienced with exploring for, starting, and operating a mine, the Company may need to hire qualified persons to perform surveying, exploration, and water management of Company properties.

**The Company's future profitability will be dependent on uranium prices.**

Because a significant portion of the Company's anticipated revenues are expected to be derived from the sale of uranium, net earnings, if any, can be affected by the long- and short-term market price of yellowcake ( $U_3O_8$ ). Uranium prices are subject to fluctuation. The price of uranium has been and will continue to be affected by numerous factors beyond management's control. With respect to uranium, such factors include the demand for nuclear power, political and economic conditions in uranium producing and consuming countries, uranium supply from secondary sources, uranium production levels and costs of production.

**Public acceptance of nuclear energy is uncertain.**

The demand for uranium as a source of energy and growth in that demand is dependent on society's acceptance of nuclear technology as a means of generating electricity. A major incident at a nuclear power plant anywhere in the world, such as that which occurred at Japan's Fukushima Daiichi nuclear power station in March of 2011 following a major earthquake and tsunami, or an accident relating to the transportation of new or spent nuclear fuel, could negatively impact the continuing public acceptance of nuclear energy and the future prospects for nuclear power generation, which may have a material adverse effect on the nuclear industry and the results of URZ operations and revenues.

**Company operations are subject to environmental regulation and environmental risks.**

URZ is required to comply with applicable environmental protection laws and regulations and permitting requirements, and management anticipates that it will be required to continue to do so in the future. The material laws and regulations within the U.S. that the Company must comply with include the National Environmental Protection Act ("NEPA"), Atomic Energy Act, Uranium Mill Tailings Radiation Control Act of 1978 ("UMTRCA"), Clean Air Act, Clean Water Act, Safe Drinking Water Act, Federal Land Policy Management Act, National Park System Mining Regulations Act, and the State Mined Land Reclamation Acts or State Department of Environmental Quality regulations, as applicable.

**Competition**

The uranium industry generally is highly competitive. URZ competes with other mining and exploration companies in connection with the acquisition of uranium mineral properties and the equipment, materials and personnel necessary to explore and develop such properties. There is competition for the limited number of uranium acquisition opportunities, some of which is with other companies having substantially greater financial resources, staff and facilities than URZ does. As a result, URZ may have difficulty acquiring attractive exploration properties, and exploring and developing our properties. Due to its limited capital and personnel, the Company is at a competitive disadvantage compared to some other companies with regard to exploration and, if warranted, development of mining properties. Management believes that competition for acquiring mineral prospects will continue to be intense in the future.

## SUMMARY/CONCLUSION

URANERZ is poised to begin viable commercial uranium mining operations with the recent announcement of progress from the exploration to development stage and now the production stage. *Nuclear Regulatory Commission* (NRC) inspections have concluded and Uranerz has been approved as the United States' newest uranium producer. This is a major milestone and evidence that URZ management has requisite skills to execute on its potentials as only a small percentage of mining companies ever make it to the production stage. This is particularly applicable in uranium mines due to the very high degree of regulation that has taken Uranerz a decade to accomplish.

The company's Nichols Ranch mine is expected to produce 1Mlbs./year on average, and at that rate it could be producing for well over a decade at a cash operating cost approximating \$35/lb. The processing agreement with major industry player Cameco (CCJ) is another confirmation of the Company's progress and readiness to move ahead successfully. The Company has signed agreements to sell a significant share of its yellowcake production to major U.S. utilities such as Exelon (EXC) under premium agreements signed when uranium prices were significantly higher. Uranerz appears well positioned to grow with relatively low debt levels adequate working capital and cash positions to bring the Company to cash flow generation from operations in coming months. We are rating the shares Market Perform based on a number of promising indications that now require successful execution by management to commence production of revenue and cash flow from operating activities.

## APPENDIX

### Analyst Certification

I, Michael Anderegg, hereby certify that the view expressed in this research report accurately reflect my personal views about the subject securities and issuers. I also certify that no part of my compensation was, is, or will be, directly or indirectly, related to the recommendations or views expressed in this research report.

### Disclaimer

This report was prepared for informational purposes only.

ALL INFORMATION IN THIS REPORT IS PROVIDED "AS IS" WITHOUT WARRANTIES, EXPRESSED OR IMPLIED, OR REPRESENTATIONS OF ANY KIND. TO THE FULLEST EXTENT PERMISSIBLE UNDER APPLICABLE LAW, MRA RESEARCH WILL NOT BE LIABLE FOR THE QUALITY, ACCURACY, COMPLETENESS, RELIABILITY OR TIMELINESS OF THIS INFORMATION, OR FOR ANY DIRECT, INDIRECT, CONSEQUENTIAL, INCIDENTAL, SPECIAL OR PUNITIVE DAMAGES THAT MAY ARISE OUT OF THE USE OF THIS INFORMATION BY YOU OR ANYONE ELSE (INCLUDING, BUT NOT LIMITED TO, LOST PROFITS, LOSS OF OPPORTUNITIES, TRADING LOSSES, AND DAMAGES THAT MAY RESULT FROM ANY INACCURACY OR INCOMPLETENESS OF THIS INFORMATION). TO THE FULLEST EXTENT PERMITTED BY LAW, MRA RESEARCH WILL NOT BE LIABLE TO YOU OR ANYONE ELSE UNDER ANY TORT, CONTRACT, NEGLIGENCE, STRICT LIABILITY, PRODUCTS LIABILITY OR OTHER THEORY WITH RESPECT TO THIS PRESENTATION OF INFORMATION.

The information contained herein is not intended to be investment advice and does not constitute any form of invitation or inducement by Michael Anderegg, CFA to engage in investment activity. Neither the information nor any opinion expressed constitutes a solicitation for the purchase or sale of any security. Securities, financial instruments, strategies, or commentary mentioned herein may not be suitable for all investors and this material is not intended for any specific investor and does not take into account an investor's particular investment objectives, financial situations or needs. Any opinions expressed herein are given in good faith, are subject to change without notice, and are only current as of the stated date of their issue. Prices, values, or income from any securities or investments mentioned in this report may fluctuate, and an investor may, upon selling an investment lose a portion of, or the entire principal amount invested. Past performance is no guarantee of future results. Before acting on any recommendation in this material, you should consider whether it is suitable for your particular circumstances and, if necessary, seek professional advice.

This report may contain certain forward-looking statements and information, as defined within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934, and is subject to the Safe Harbor created by those sections. This material contains statements about expected future events and/or financial results that are forward-looking in nature and subject to risks and

uncertainties. Such forward- looking statements by definition involve risks, uncertainties and other factors, which may cause the actual results, performance or achievements of mentioned company to be materially different from the statements made herein.

#### COMPLIANCE PROCEDURE

Content is researched, written and reviewed on a best-effort basis. This document, article or report is written and authored by Michael Andereg, CFA. An outsourced research services provider represented by Michael Andereg, CFA, provided Small Cap Specialists, LLC this article or report. However, we are only human and are prone to make mistakes. If you notice any errors or omissions, please notify us below. Small Cap Specialists, LLC and BrokerBank Securities, Inc. are not entitled to veto, interfere or alter the articles, documents or report once created and reviewed by the outsourced research provider represented by Michael Andereg, CFA. Small Cap Specialists, LLC and BrokerBank Securities, Inc. do not engage in high frequency trading.

If you wish to have your company covered in more detail by our team, or wish to learn more about our services, please contact us at [admin@smallcapir.com](mailto:admin@smallcapir.com). For any urgent concerns or inquiries, please contact us at [admin@smallcapir.com](mailto:admin@smallcapir.com).

#### NO WARRANTY OR LIABILITY ASSUMED

URZ has not compensated Small Cap Specialists, LLC or Michael Andereg, CFA for the creation or dissemination of this report. Small Cap Specialists, LLC is not responsible for any error which may be occasioned at the time of printing of this document or any error, mistake or shortcoming. Small Cap Specialists, LLC does not hold any positions in URZ. No liability is accepted by Small Cap Specialists, LLC whatsoever for any direct, indirect or consequential loss arising from the use of this document. Small Cap Specialists, LLC expressly disclaims any fiduciary responsibility or liability for any consequences, financial or otherwise arising from any reliance placed on the information in this document. Small Cap Specialists, LLC does not (1) guarantee the accuracy, timeliness, completeness or correct sequencing of the information, or (2) warrant any results from use of the information. The included information is subject to change without notice.

Small Cap Specialists, LLC is the party responsible for hosting the full analyst report and Michael Andereg, CFA, is the author of research report. Small Cap Specialists, LLC has compensated Michael Andereg, CFA two hundred dollars for the right to disseminate this report. Information in this release is fact checked and produced on a best efforts basis by Michael Andereg, CFA.

CFA® and Chartered Financial Analyst® are registered trademarks owned by CFA Institute.